

Illinois Commerce Commission
Pipeline Safety
Exit Meeting Documentation Form

Operator:	ILLINOIS GAS CO.
Inspection Unit(s):	ILLINOIS GAS - Olney
Date of Meeting:	09/03/2015
Pipeline Safety Analyst:	Aaron McElravy
Exit Meeting Contact:	Gary Compton

Exit Statement

INSPECTION FINDINGS

Standard Inspection - Field Audit

Issues(s) Found:

[NO ISSUES FOUND]

Notice Of Amendment(s) Found:

[NO NOAS FOUND]

Notice Of Violation(s) Found:

[NO NOPVS FOUND]

PAST INSPECTION FINDINGS

Issue(s) Corrected:

2013-S001-00056 (Code Part [192.707(c)]) - On September 2, 2015, Staff field verified the operator had taken remedial action to correct the placement of a line marker at the town border station located on Route 250 east of Bridgeport. Based upon the placement and labeling requirements of the line marker this issue will be considered closed.

2013-S001-00057 (Code Part [192.463(a)]) - On September 2, 2015, Staff field verified cathodic protection potentials associated with a section of steel main identified on a previous inspection (#2013-P-00222) to have inadequate cathodic protection. The operator took remedial action to correct the deficiency by removing the main associated with the cased crossing and installing 5 long side services. This issue will be closed based upon the remedial action taken by the operator and field verification of cathodic protection potentials of -1.35volts.

2013-S001-00058 (Code Part [192.707(c)]) - On September 2, 2015, Staff field verified the operator had taken remedial action to correct the placement of a line marker at the town border station located on Route 250 east of Bridgeport. Based upon the placement and labeling requirements of the line marker this issue will be considered closed.

2013-S001-00059 (Code Part [192.199(h)]) - On September 2, 2015, Staff field verified the operator had taken remedial action to correct a deficiency identified on a previous inspection (#2013-P-00222). During the previous inspection, Staff determined the downstream control lines were equipped with shut off valves that were not protected against unauthorized operation. Staff determined if these valves were closed an overpressure event could occur. The operator has rebuilt the regulator station west of Lawrenceville without the use of shut off valves on the sensing lines. Based upon the remedial action taken by the operator and field verification this issue will be considered closed.

2013-S001-00060 (Code Part [192.463(a)]) - On September 2, 2015, Staff field verified cathodic protection potentials associated with a section of steel main identified on a previous inspection (#2013-P-00222) to have inadequate cathodic protection. The operator took remedial action to correct the deficiency by removing the main associated with the cased crossing and installing 5 long side services. This issue will be closed based upon the remedial action taken by the operator and field verification of cathodic protection potentials of -1.35volts.

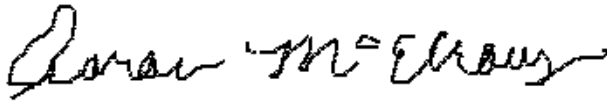
Notice Of Amendment(s) Corrected:

[NO NOAS CORRECTED]

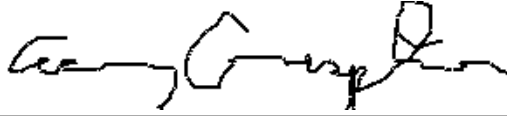
Notice of Violations(s) Corrected:

[NO NOPVS CORRECTED]

Pipeline Safety Analyst Signature:

A handwritten signature in black ink, appearing to read "Sharon McElroy", written above a horizontal line.

Operator Representative Signature:

A handwritten signature in black ink, appearing to read "Gary Campbell", written above a horizontal line.